

**Nigerian National Petroleum Corporation (NNPC)**  
**NNPC Towers, Herbert Macaulay Way, Central Business District,**  
**P.M.B. 190, Garki, Abuja – Nigeria.**

**Invitation for Pre-Qualification of Companies for the Provision of Valuation Services of NNPC Jetties (Including NACJ Facilities), Storage Depots, LPG Butanization Plants and Pipelines Infrastructure UPDATED VERSION**

**(1.0) Introduction**

The Nigerian National Petroleum Corporation (NNPC) hereby invites tenders for the provision of Valuation services of NNPC’s jetties, storage depots, LPG butanization plants and pipelines infrastructure nationwide.

NNPC seeks to engage the services of reputable organizations with expertise in oil transportation and storage logistic assets valuation.

**(2.0) SCOPE OF WORK**

**The scope of work shall cover, but not limited to the following:**

(2.1) Detailed valuation of all NNPC downstream logistics facilities (i.e. jetties, pipelines on Lot-by-Lot basis and storage depots) in their current state

(2.2) Detailed valuation of required capital investment to upgrade/rehabilitate all NNPC downstream logistics facilities (i.e. jetties, pipelines on Lot-by-Lot basis and storage depots) with latest IT systems to ensure transparency and accountability of crude oil and petroleum products supply, movement and distribution across the entire NNPC pipelines and storage depot network for optimum performance in accordance with global standards.

(2.3) Detailed assessment of integrity status of all NNPC downstream logistics facilities (i.e. jetties, pipelines on Lot-by-Lot basis and storage depots).

(2.4) Recommendation of appropriate open access common-carrier user-tariff for all NNPC downstream logistics facilities (i.e. jetties, pipelines and storage depots)

**The facilities have been segmented as follows:**

**LOT A**

- Atlas Cove Depot and pump station
- Satellite (Ejigbo) Depot
- Mosimi depot and pump station

**LOT M**

- PHC pump station
- Port Harcourt – Aba product pipeline Aba – Enugu product pipeline

- Enugu – Auchi product pipeline

### **LOT B**

- Single Point Mooring (SPM)
- New Atlas Cove Jetty (NACJ)
- Atlas Cove – Mosimi product pipeline

### **LOT N**

- Enugu – Makurdi product pipeline
- Makurdi – Yola product pipeline

### **LOT C**

- Ilorin depot
- Ibadan depot and pump station

### **LOT O**

- Aba depot
- Enugu depot and pump station

### **LOT D**

- Mosimi – Ibadan pipeline
- Mosimi – Ore pipeline
- Ibadan – Ilorin pipeline

### **LOT P**

- Gombe LPG Plant
- Gusau LPG plant
- Kano LPG plant

### **LOT E**

- Warri – Kaduna crude oil pipeline & Pump Stations (Abudu, Auchi, Lokoja, Abaji, Izom & Sarkin Powa)
- Warri pump station
- Benin – Auchi – Suleja product pipeline
- Suleja – Minna product pipeline
- Kaduna – Suleja product pipeline

### **LOT O**

- Apapa LPG plant
- Ibadan LPG Plant
- Ilorin LPG plant

**LOT F**

- Ore depot and booster station
- Benin depot

**LOT G**

- Warri – Benin product pipeline
- Benin – Ore product pipeline

**LOT H**

- Kaduna pump station
- Kaduna – Kano product pipeline
- Zaria – Gusau product pipeline
- Zaria pump station

**LOT I**

- Kaduna – Jos product pipeline
- Gombe – Maiduguri product pipeline
- Biu pump station
- Jos – Gombe product pipeline

**LOT J**

- Kano depot
- Gusau depot

**LOT R**

- Makurdi LPG Plant
- Enugu LPG Plant

**LOT S**

- Apapa Jetty

**LOT I**

- Import Berth Platform (IBP) IBP – Escravos pipeline
- Escravos terminal
- Escravos – Warri crude oil pipeline

**LOT U**

- Bonny – PHRC crude oil pipeline
- Bonny Export Terminal

**LOT V**

- Calabar Depot
- Calabar Jetty
- Calabar Jetty – Depot product pipeline

**LOT K**

- Suleja depot
- Minna depot

**LOT W**

- Makurdi depot and pump station
- Yola depot

**LOT L**

- Jos depot and pump station
- Gombe depot /booster station
- Maiduguri depot

**(3.0) WHO MAY APPLY**

(3.1) A reputable Company with extensive experience and expertise in valuing assets in the Oil and Gas Industry Sector (evidence of previous engagements must be provided).

(3.2) A reputable Company with financial and technical experience in valuation and logistics integrity assessment of jetties, storage and pipeline facilities.

(3.3) Demonstration of technical skills and competence in cash-flow and trend forecasting, cost engineering and asset integrity evaluation.

(3.4) In case of a consortium partnership, both foreign and local companies must have experience in providing services as described in above, meet all other criteria stated in the document, present documentation showing the agreed form of partnership and for the duration of the contract continue to operate as a consortium.

**(4.0) PRE-QUALIFICATION CRITERIA**

NNPC in compliance with the provisions of the Public Procurement Act 2007, requests eligible companies to submit the following items listed below in their bid documents:

(4.1) Detailed Company profile with Certificates of Incorporation, Certified true copies of Memorandum and Article of Association of the Company and CAC form C02 and C07 (Particulars of Directors).

(4.2) Ownership structure of company, name(s) of major shareholders and percentage shareholding.

- (4.3) Company Tax Clearance for the last three (3) years (2012, 2013 and 2014).
- (4.4) Evidence of VAT Registration and Remittance.
- (4.5) Evidence of compliance with part IV, 16 (6d) of the Public Procurement Act 2007 as it relates to PENSION (Certificate or exemption from PENCOM) and section 1(2) Pension Reform Act 2004. (where applicable).
- (4.6) Audited Account for the past three (3) years (2012, 2013 and 2014) which must bear the stamp and seal of the Audit Firm.
- (4.7) Demonstration of minimum annual turnover for 2014 financial year of N500 Million and a Net worth of at least N100 Million as at 2014 financial year
- (4.8) Provide evidence of ability to establish an irrevocable letter of credit from a reputable financial institution
- (4.9) Evidence of relevant Registration with the Department of Petroleum Resources (where applicable).
- (4.10) Evidence of compliance with the Industrial Training Fund (ITF) Amendment Act 2011 by inclusion of copy of Compliance Certificate from the Industrial Training Fund (ITF). (where applicable).
- (4.11) Evidence of relevant verifiable work experience of similar service over the past five years.
- (4.12) Company's CASHES plans and QA/QC policy and details of safety records for accidents, incidents, injuries and damages for the past three (3) years (2012, 2013 and 2014).
- (4.13) Compliance with the Nigerian Content Act

Compliance with Nigerian Content Act shall be a major consideration in the selection of applicants. Interested applicants must submit a detailed Nigerian Content execution strategy to the satisfaction of the NCDMB, clearly setting out Nigerian Content commitments for subcontracting in the areas of:

- (4.13.1) Insurance and Legal Services
- (4.13.2) Banking and Financial Services

(4.13.3) Nigerian Content plan that demonstrates full utilization of Nigerian labour and services with detailed description of role, work scope and man-hours in order to achieve minimum target as set out in the requirement of the NOGICD Act 2010.

(4.13.4) Current and in-place organizational structure with 'detailed experience and skills of key management personnel with names. Provide evidence (personnel list and position chart) percentage of management that are nationals and the percentage of the total workforce that are Nigerians.

(4.13.5) Detailed past/present commitment to staff training and of Nigerian personnel (where applicable).

#### **(5.0) BID SUBMISSION / CLOSING DATE**

(5.1) All completed bids should be sealed and submitted in Two (2) separate envelopes clearly marked – One (1) original, One (1) copy duly signed by the bidder's executive representative clearly marked "Pre-qualification for Provision of Valuation Services of NNPC'S Jetties, Storage Depots and Pipelines"

(5.2) The Local content requirement as stated above (4.13.1-4.13.5) must be submitted in a separate envelope and clearly marked Pre-qualification for Provision of Valuation Services of NNPC'S Jetties, Storage Depots and Pipelines – Local Content Package"

(5.3) The bid Submission/Closing date: All bids should be submitted **on or before Thursday, 28th July 2016 at 12noon** prompt addressed to:

**The Secretary**

**GEC HQ Tenders Board**

**The Nigerian National Petroleum Corporation**

**The Bid Management Room**

**Block D, 1st Floor, Room 45B, NNPC Towers**

**Herbert Macaulay Way, Central Business District**

**Abuja, Nigeria**

(5.4) The Bids shall be opened and endorsed immediately thereafter in the present of invited observers and prospective bidders. All bidders are invited to attend the bid opening ceremony holding at:

**The Amphitheatre**

**Block A, First Floor**

**NNPC Towers, Garki,**

**Abuja.**

#### **(6.0) IMPORTANT INFORMATION**

**It must be noted that:**

- (6.1) This advert supersedes all earlier publications in respect of the above subject matter
- (6.2) Bidders who had previously submitted bids MUST retract their bid documents and may submit new bid documents in line with this tender notice.
- (6.3) Late submission shall be rejected
- (6.4) All costs incurred by your company as a result of this pre-qualification exercise and any other subsequent request for information shall be to your account
- (6.5) Your company shall provide NNPC with an affidavit verifying all claims made in your submissions
- (6.6) Interested bidders shall only bid for a maximum of FOUR (4) LOTS, clearly indicating the selected Lots
- (6.7) Only pre-qualified companies will be contacted.
- (6.8) All information must be provided in English Language
- (6.9) Site inspection commences daily (Monday – Friday) from the date of this publication (between 10am to 4pm) Appointments for site inspections Must be made via the following email address [siteinspection@nnpcgroup.com](mailto:siteinspection@nnpcgroup.com). All site” inspections must be concluded not later than Tuesday, 26<sup>th</sup> July 2016.

**Signed:**  
**Management**